





Los esfuerzos de EE. UU. para implementar combustibles de aviación alternativos.

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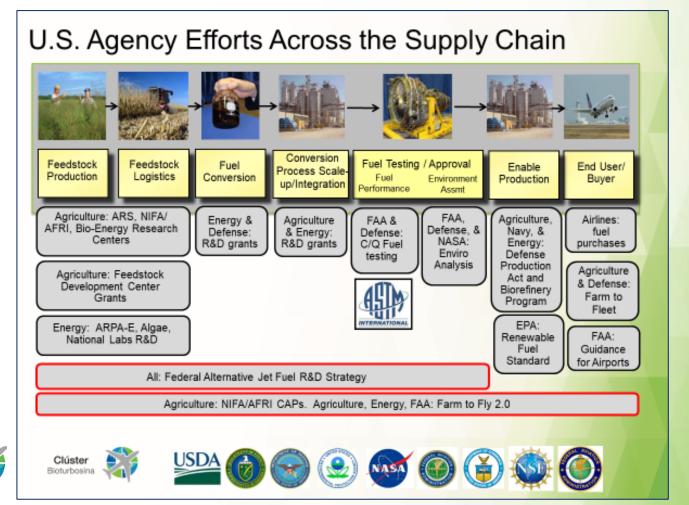
Efforts to Implement Alternative Aviation Fuels: USA Examples

Speaker: Steve Csonka, Executive Director CAAFI (Commercial Aviation Alternative Fuels Initiative)

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Overview

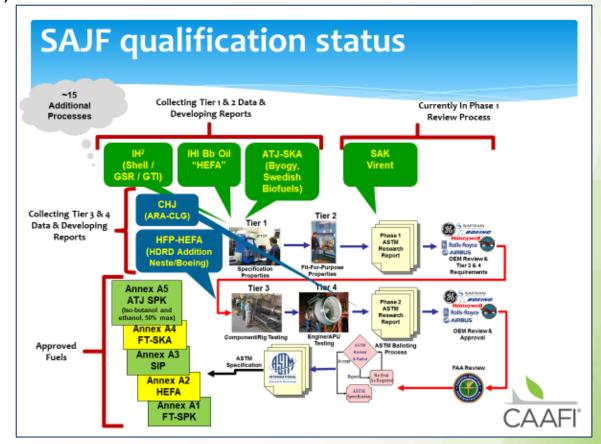
 For the past 2 decades, the U.S. has expended significant efforts to commercialize Alternative Aviation Fuels





Overview (continued)

- Aviation now knows we can now utilize numerous production pathways (5 approved, others pending)
 - Enabling use of all major feedstocks (lipids, sugars, lignocellulose, H&C slipstreams)





Overview (continued)

 Those efforts have resulted in one continuous-production facility, while several others are in commercial development









Overview

- While work is expected to continue, there has been a shift in U.S. focus that will likely lessen development in the near term:
 - General reduction in funding due fiscal conservatism (DoD, USDA, DoT)
 - Move to earlier technolopgy-readiness-level development, and away from Demonstration & Deployment (DoE)
- ... However, this may be offset by policy maturation (CORSIA, LCFS expansión) or escalating influence (CSR, airports, suppliers)
- Near term focus is on delivering cost effective AAF solutions



Commercial viability challenges:

- SAJF Production price not competitive with petro-based fuels and chemicals, due in part to "low-priced" petroleum
- Having to stand-up new industrial sector
- Capital's aversion to risk and low reward (w/ commodities in general)
 - Uncertainties due changing state of technology, in some cases rapid
- Current policy approaches are fragmented: in impact, duration, and regionality, and create non-level playing fields
 - Odd alliances of factions, for and against, influencing policy



Commercial viability opportunities:

- Challenges could be closed with:
 - Policy: Consistent, long-term, level playing field
 - Reward for other provided services: environmental challenges in agriculture, air quality
 - Address impact of carbon from (or incentives to) petroleum
 - Cost Reductions (investment in R&D)
 - CapEx: Duplication, Learning Curve, Incentives (lower cost of capital, taxation), Oil Refinery Integration, ...
 - OpEx: Feedstock maturity, Tech (catalysts), Hydrogen, ...
- Recommendation:
 - Consider aggressiveness in using "waste streams", co-products, and other "low-cost" purpose-grown agriculture, silviculture, ...









Questions







THANK YOU FOR YOUR ATTENTION

Appendix



Beyond numerous demonstration programs

Up to 5 M gpy from 2016 (LAX) UNITED (AltAir Fuels * 3 yr agreement 30/70 blend Gulfstream 3 yr agreement Enabling LAX flts Halmstad **Bioports** Arlanda on demand, **Bromma** et al. Goteborg ufthansa Group Leeuwarden CATHAY PACIFIC 37.5M gpy UNITED 90-180 M gpy **50 M gpy** *NESTE* 1% of GVA supply





neat quantities

Beyond numerous demonstration programs



















A₃50 deliveries 10% blend (ex-TLS)



























These offtakes/efforts represent >250 M gpy, and account for the total production slate of the first several commercialization efforts









MSW-based

effort

FT-SPK evaluations



In negotiation



BTL #1, Natchez, MS 1,400 bpd







DALLAS FORT WORTH INTERNATIONAL AIRPORT

SAJF Supply exploration









Carinata supply development







SAJF Supply collaboration









Multiple Producers TBA (1/1/4+)











louncements



Gothenburg Refinery







Long-term supply negotiation (from 2022)









UK DfT F4C Funding: ATJ Development

Demo flight pending

TBA







Customer funding of SAJF purchase from 2019

















U.S. Commercialization activity HDRD & SAJF from lipids/F.O.G.

- Diamond Green: Norco, LA
- REG: Geismar, LA
- AltAir/World Energy: Paramount, CA
- Diamond Green expansion (160->275->550M gpy)
- AltAir Build out (3-5X)
- SG Preston (duplicate 240M gpy facilities)
- ARA licensing build-out (4+ activities)
- UOP licensing for refinery retrofit(s)
- Refinery co-processing Andeavor Dickinson conversion (180+M gpy)
- Unlocking of renewable diesel? Or Neste, REG, UPM, ... potential US pivots

In Production 390 M gpy by YE

In Development: Greater than 1B GPY capacity by 2021!?!

... necessitates serious engagement with purpose grown oilseed & F.O.G. development / expansion





R.o.W. Commercialization activity HDRD & SAJF from lipids/F.O.G.

HDRD & SAJF from lipids/F.O.G.

- Neste (3 facilities)
- Eni, Italy
- SinoPec, China
- UPM, Finland
- Total, La Mede, France
- Neste, Singapore expansion
- Petrixo, Fujairah

In Production 700+ M gpy

In Development ~700 M gpy

Other





Commercialization in-development Renewable Diesel & Jet from FT

Each with a portfolio vision

- Fulcrum #1 Sierra 11 M gpy; #2 Chicagoland 30 M gpy; ...
- Red Rock Forestry residues, initiating in OR
- Velocys First site announced developing offtake
- D'Arcinoff Varied lignocellulosic approach, starting in TX
- NuFuels Initial site now targeting CA
- Several incognito
 - With a group of gasification approaches/providers, FT providers, EPCs, commercialization partners, and financial providers, might expect significant near term progress and announcements



